

Fornat For Discoms For FY2021-22 on wards

State:	Kashmir UT
Discom:	KASHMIR POWER DISTRIBUTION CORPORATION LIMITED
Current Year (CY)	2022-23
Previous Year (PY)	2021-22

Profit & Loss		Quarter 3 2021-22
Table 1: Revenue Details		
Revenue from Operations (A = A1+A2+A3+A4+A5+A6)		-
	<i>A1: Revenue from Sale of Power</i>	
	<i>A2: Fixed Charges/Recovery from theft etc.</i>	
	<i>A3: Revenue from Distribution Franchisee</i>	
	<i>A4: Revenue from Inter-state sale and Trading</i>	
	<i>A5: Revenue from Open Access and Wheeling</i>	
	<i>A6: Any other Operating Revenue</i>	
Revenue - Subsidies and Grants (B = B1+B2+B3)		18,730.9644
	<i>B1: Tariff Subsidy Booked</i>	
	<i>B2: Revenue Grant under UDAY</i>	
	<i>B3: Other Subsidies and Grants</i>	18,730.9644
Other Income (C = C1+C2+C3)		-
	<i>C1: Income booked against deferred revenue*</i>	
	<i>C2: Misc Non-tariff income from consumers (including DPS)</i>	
	<i>C3: Other Non-operating income</i>	
Total Revenue on subsidy booked basis (D = A + B + C)		18,730.9644
Tariff Subsidy Received (E)		
Total Revenue on subsidy received basis (F = D - B1 + E)		18,730.9644
Whether State Government has made advance payment of subsidy for the quarter(Yes/No)		

Figures in lakhs

*Revenue deferred by SERC as per tariff order for the relevant FY

Table 2: Expenditure Details		Quarter 3 2021-22
Cost of Power (G = G1 + G2+ G3)		-
	<i>G1: Generation Cost (Only for GEDCOS)</i>	
	<i>G2: Purchase of Power</i>	
	<i>G3: Transmission Charges</i>	
O&M Expenses (H = H1 + H2 + H3 + H4 + H5 + H6 + H7)		19,852.0930
	<i>H1: Repairs & Maintenance</i>	466.8426
	<i>H2: Employee Cost</i>	14,819.5046
	<i>H3: Admn & General Expenses</i>	2,064.0893
	<i>H4: Depreciation</i>	2,470.6819
	<i>H5: Total Interest Cost</i>	
	<i>H6: Other expenses</i>	30.9746
	<i>H7: Exceptional Items</i>	
Total Expenses (I = G + H)		19,852.0930
Profit before tax (J = D - I)		(1,121.1286)
	<i>K1: Income Tax</i>	
	<i>K2: Deferred Tax</i>	
Profit after tax (L = J - K1 - K2)		(1,121.1286)

Figures in lakhs


Chief Accounts Officer, KPDCL


Managing Director, KPDCL

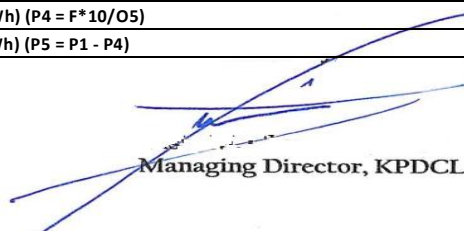
Figures in lakhs

Balance Sheet		Quarter 3
Table 3: Total Assets		As on 31st Dec
M1: Net Tangible Assets & CWIP		21,564
M2: Other Non-Current Assets		367,774.0872
M3: Net Trade Receivables		
	M3a: Gross Trade Receivable Govt. Dept.	
	M3b: Gross Trade Receivable Other-than Govt. Dept.	
	M3c: Provision for bad debts	
M4: Subsidy Receivable		
M5: Other Current Assets		1,116.0764
Total Assets (M = M1 + M2 + M3 + M4 + M5)		390,454.2436
Table 4: Total Equity and Liabilities		
N1: Share Capital & General Reserves		4.996
N2: Accumulated Surplus/ (Deficit) as per Balance Sheet		345,794.6395
N3: Government Grants for Capital Assets		21,564.080
N4: Non-current liabilities		23,090.528
N5: Capex Borrowings		
	N6a: Long Term Loans - State Govt	
	N6b: Long Term Loans - Banks & Fls	
	N6c: Short Term/ Medium Term - State Govt	
	N6d: Short Term/ Medium Term - Banks & Fls	
N6: Non-Capex Borrowings		-
	N7a: Short Term Borrowings/ from Banks/ Fls	
	N7b: Cash Credit/ OD from Banks/ Fis	
N8: Payables for Purchase of Power		
N9: Other Current Liabilities		
Total Equity and Liabilities (N = N1 + N2 + N3 + N4 + N5 + N6 + N7 + N8 + N9)		390,454.2436
Balance Sheet Check		-

Table 5: Technical Details		Quarter 3
		2021-22
O1: Total Installed Capacity (MW) (Quarter Ended) (Only for GEDCOs)		-
	O1a: Hydel	
	O1b: Thermal	
	O1c: Gas	
	O1d: Others	
O2: Total Generation (MU) (Quarter Ended) (Only for GEDCOs)		-
	O2a: Hydel	
	O2b: Thermal	
	O2c: Gas	
	O2d: Others	
O3: Total Auxiliary Consumption (MU) (Quarter Ended)		
O4 : Gross Power Purchase (MU) (Quarter Ended)		2,904
Gross Input Energy (MU) (O5 = O2 - O3 + O4)		2,904
O6: Transmission Losses (MU)(Interstate & Intrastate)		
O7: Gross Energy sold (MU)		979
	O7a: Energy Sold to own consumers	979
	O7b: Bulk Sale to Distribution Franchisee	-
	O7c: Interstate Sale/ Energy Traded/Net UI Export	-
Net Input Energy (MU) (O8 = O5 - O6 - O7c)		2,904
Net Energy Sold (MU) (O9 = O7 - O7c)		979
Revenue Billed including subsidy booked (O10 = A1 + A2 + A3 + B1)		371
O11: Opening Gross Trade Receivables (including any adjustments) (Rs crore)		
O12: Adjusted Gross Closing Trade Receivables (Rs crore)		
Revenue Collected including subsidy received (O13 = A1 + A2 + A3 + E + O11 - O12)		345
Billing Efficiency (%) (O14 = O9/O8*100)		33.73
Collection Efficiency (%) (O15 = O13/O10*100)		92.95
Energy Realised (MU) (O15a = O15*O9)		910
AT&C Loss (%) (O16 = 100 - O14*O15/100)		68.65

Table 6: Key Parameters		Quarter 3
		2021-22
ACS (Rs./kWh) (P1 = I*10/O5)		68.37
ARR on Subsidy Booked Basis (Rs./kWh) (P2 = D*10/O5)		64.51
Gap on Subsidy Booked Basis (Rs./kWh) (P3 = P1 - P2)		3.86
ARR on Subsidy Received Basis (Rs./kWh) (P4 = F*10/O5)		64.51
Gap on Subsidy Received Basis (Rs./kWh) (P5 = P1 - P4)		3.86


Chief Accounts Officer, KPDC


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ARR on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (Rs./kWh) (P6 = (F-B-C1)*10/O5)	64.51
Gap on Subsidy Received excluding Regulatory Income and UDAY Grant (Rs./kWh) (P7 = P1 - P6)	3.86
Receivables (Days) (P8 = 365*M5/A)	#DIV/0!
Payables (Days) (P9 = 365*N10/G)	#DIV/0!
Total Borrowings (P10 = N6 + N8 + N9)	#REF!

Table 7: Consumer Categorywise Details of Sale (MU)		Quarter 3 2021-22
Q1: Domestic		613
Q2: Commercial		116
Q3: Agricultural		16
Q4: Industrial		114
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		107
Q6: Others		12
	Railways	
	Bulk Supply	12
	Miscellaneous	
	Distribution Franchisee	
	Interstate/ Trading/ UI	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)		979

Table 8: Consumer Categorywise Details of Sale (Rs. Crore)		Quarter 3 2021-22
Q1: Domestic		160
Q2: Commercial		67
Q3: Agricultural		10
Q4: Industrial		46
Q5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		78
Q6: Others		7
	Railways	
	Bulk Supply	7
	Miscellaneous	
	Distribution Franchisee	
	Interstate/ Trading/ UI	
Gross Energy Sold (Q7 = Q1 + Q2 + Q3 + Q4 + Q5 + Q6)		368

Note:-

In all the above tables, the quarterly data for the current FY and corresponding quarter of previous financial year has been sought. However in case of accounts for FY21-22, it is not mandatory to provide quarterly data for previous year i.e FY20-21 but for FY22-23, It would be mandatory to provide quarterly data for previous year i.e FY21-22.

In pursuance of the Govt. of J&K Power Development Department unbundling Order No. 191-PDD of 2019 Dated: 23-10-2019, Kashmir Power Distribution Corporation Limited (KPDCL) came into existence as a Distribution company. The Power Purchase and Revenue realization is been done by the Administrative Department J&K, PDD. KPDCL receives Grants (both Revenue & Capital) from administrative Department, J&K ,PDD. The Revenue Grants are received by KPDCL on monthly basis for carrying out the operational expenditure. Both the Grants have been duly reflected in the Balance Sheet of KPDCL. the Revenue Grants have been shown as Other Subsidies & Grants in the Excel Sheet above.

Table 8: Consumer Categorywise Details of Revenue (Rs. Crore)		Quarter 3 2021-22 Subsidy received
R1: Domestic		
R2: Commercial		
R3: Agricultural		
R4: Industrial		
R5: Govt. Dept. (ULB/RLB/PWW/Public Lighting)		
R6: Others		-
	Railways	
	Bulk Supply	
	Miscellaneous	
	Distribution Franchisee	
	Interstate/ Trading/ UI	
Gross Energy Sold (R7 = R1 + R2 + R3 + R4 + R5 + R6)		-

Table 9: Power Purchase Details		Quarter 3 2021-22 in MUs
Power Purchase through Long term PPA		
Own Generation for GEDCOs		
Power Purchase (Short term & Medium Term)		2,904
Total Power Purchase		2,904


Chief Accounts Officer, KPDCL


Managing Director, KPDCL